

Numbers may not add due to rounding.

Filed: 2013-09-27

EB-2013-0321

Exhibit F2

Tab 4

Schedule 1

Table 1

Table 1
Outage OM&A - Nuclear (\$M)

Line No.	Division	2010 Actual	2011 Actual	2012 Actual	2013 Budget	2014 Plan	2015 Plan
		(a)	(b)	(c)	(d)	(e)	(f)
	Nuclear Stations						
1	Darlington NGS	109.3	59.9	43.7	96.9	65.9	126.2
2	Pickering NGS	159.8	128.6	87.9	89.7	100.1	94.3
3	Pickering Continued Operations ¹	3.0	22.3	16.2	8.3	6.2	0.0
4	Total Stations	272.1	210.8	147.8	194.9	172.3	220.5
5	Nuclear Support Divisions^{1,2}	6.1	4.3	66.5	116.1	90.4	110.3
6	Total Outage OM&A	278.2	215.0	214.3	311.0	262.7	330.7

Notes:

1 Nuclear Support Divisions includes Outage OM&A expenditures on Pickering Continued Operations as follows:

Table to Note 1 (\$M)					
Line No.	Division	2011 Actual	2012 Actual	2013 Budget	2014 Plan
		(a)	(b)	(c)	(d)
1a	Projects & Modifications	0.1	0.1	0.0	0.0
2a	Inspection & Maintenance Services	0.0	7.2	11.9	12.3
3a	Nuclear Services	0.0	0.3	0.0	0.0
4a	Total	0.1	7.6	11.9	12.3

2 Includes IMS Division starting in 2012, which was previously included under Darlington NGS and Pickering NGS.

Table 2
Outage OM&A by Resource Type - Nuclear (\$M)
Bridge Year and Test Period

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Budget - Year Ending December 31, 2013								
	Nuclear Stations:								
1	Darlington NGS	0.0	13.3	25.8	0.6	21.1	35.8	0.2	96.9
2	Pickering NGS	0.0	10.2	27.3	0.0	20.9	31.3	0.1	89.7
3	Pickering Continued Operations	0.0	0.6	1.1	0.0	5.3	1.3	0.0	8.3
4	Total Stations	0.0	24.1	54.2	0.6	47.3	68.4	0.3	194.9
5	Nuclear Support Divisions ¹	23.1	10.2	25.1	27.2	10.7	18.2	1.5	116.1
6	Total Outage OM&A	23.1	34.4	79.3	27.8	58.0	86.6	1.8	311.0
	Plan - Year Ending December 31, 2014								
	Nuclear Stations:								
7	Darlington NGS	0.0	10.5	14.0	2.0	14.0	25.4	0.0	65.9
8	Pickering NGS	0.0	11.0	29.4	0.0	22.1	37.6	0.0	100.1
9	Pickering Continued Operations	0.0	0.4	1.2	0.0	3.8	0.8	0.0	6.2
10	Total Stations	0.0	21.9	44.6	2.0	39.9	63.9	0.0	172.3
11	Nuclear Support Divisions ¹	21.0	8.6	19.6	18.2	9.4	12.5	1.1	90.4
12	Total Outage OM&A	21.0	30.5	64.3	20.2	49.2	76.4	1.1	262.7
	Plan - Year Ending December 31, 2015								
	Nuclear Stations:								
13	Darlington NGS	0.0	10.4	24.9	6.7	27.3	56.9	0.0	126.2
14	Pickering NGS	0.0	8.6	28.1	0.0	19.2	38.3	0.0	94.3
15	Pickering Continued Operations	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	Total Stations	0.0	19.0	53.0	6.7	46.6	95.2	0.0	220.5
17	Nuclear Support Divisions	25.3	12.4	24.4	20.9	7.8	18.4	1.1	110.3
18	Total Outage OM&A	25.3	31.4	77.4	27.6	54.3	113.6	1.1	330.7

Notes:
1 Nuclear Support divisions includes Outage OM&A expenditures on Pickering Continued Operations as follows:

Table to Note 1 (\$M)			
Line No.	Division	2013 Budget	2014 Plan
		(a)	(b)
1a	Projects & Modifications	0.0	0.0
2a	Inspection & Maintenance Services	11.9	12.3
3a	Nuclear Services	0.0	0.0
4a	Total	11.9	12.3

Table 3
Outage OM&A by Resource Type - Nuclear (\$M)
Historic Years

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Budget - Year Ending December 31, 2010								
	Nuclear Stations:								
1	Darlington NGS	0.0	10.6	20.9	0.0	16.6	58.4	0.2	106.7
2	Pickering NGS	0.0	11.9	28.5	3.1	30.0	85.6	0.1	159.2
3	Pickering Continued Operations	0.0	0.0	0.0	0.0	1.4	0.5	0.0	1.9
4	Total Stations	0.0	22.5	49.4	3.1	48.1	144.5	0.3	267.8
5	Nuclear Support Divisions	0.0	0.4	4.0	0.0	0.0	12.4	0.0	16.8
6	Total Outage OM&A	0.0	22.9	53.4	3.1	48.1	156.8	0.3	284.6
	Actual - Year Ending December 31, 2010								
	Nuclear Stations:								
7	Darlington NGS	0.0	10.4	26.9	0.0	17.3	54.7	0.1	109.3
8	Pickering NGS	0.0	12.7	34.5	15.9	31.9	64.6	0.2	159.8
9	Pickering Continued Operations	0.0	0.0	0.0	0.0	2.0	1.0	0.0	3.0
10	Total Stations	0.0	23.1	61.4	15.9	51.1	120.3	0.2	272.1
11	Nuclear Support Divisions	0.0	1.4	3.8	0.1	0.0	0.9	0.0	6.1
12	Total Outage OM&A	0.0	24.5	65.2	16.0	51.1	121.2	0.2	278.2
	Board Approved ¹ - Year Ending December 31, 2011								
	Nuclear Stations:								
13	Darlington NGS	0.0	5.4	11.9	0.0	11.5	35.1	0.2	64.2
14	Pickering NGS	0.0	6.2	12.7	2.9	18.9	92.4	0.0	133.1
15	Pickering Continued Operations	0.0	0.0	0.0	0.0	4.4	8.5	0.0	13.0
16	Total Stations	0.0	11.6	24.6	2.9	34.8	136.1	0.2	210.2
17	Nuclear Support Divisions	0.0	0.2	3.3	0.0	0.0	1.1	0.0	4.6
18	Total Outage OM&A	0.0	11.8	27.9	2.9	34.8	137.2	0.2	214.8
	Actual - Year Ending December 31, 2011								
	Nuclear Stations:								
19	Darlington NGS	0.0	5.1	16.6	0.0	9.7	28.4	0.2	59.9
20	Pickering NGS	0.0	15.5	32.0	0.2	21.1	59.8	0.0	128.6
21	Pickering Continued Operations	0.0	1.0	3.0	0.0	8.6	9.7	0.0	22.3
22	Total Stations	0.0	21.5	51.6	0.2	39.4	97.9	0.2	210.8
23	Nuclear Support Divisions ²	0.0	1.0	2.6	0.0	0.0	0.6	0.0	4.3
24	Total Outage OM&A	0.0	22.5	54.2	0.2	39.4	98.5	0.2	215.0
	Board Approved ¹ - Year Ending December 31, 2012								
	Nuclear Stations:								
25	Darlington NGS	0.0	4.6	11.2	0.0	11.5	31.5	0.3	59.0
26	Pickering NGS	0.0	2.8	12.0	3.7	18.4	90.5	0.0	127.3
27	Pickering Continued Operations	0.0	0.0	0.0	0.0	5.1	5.5	0.0	10.6
28	Total Stations	0.0	7.3	23.2	3.7	34.9	127.5	0.3	196.9
29	Nuclear Support Divisions	0.0	0.2	3.1	0.0	0.0	1.0	0.0	4.2
30	Total Outage OM&A	0.0	7.5	26.3	3.7	34.9	128.5	0.3	201.1
	Actual - Year Ending December 31, 2012								
	Nuclear Stations:								
31	Darlington NGS	0.0	5.0	15.1	0.0	12.0	11.4	0.2	43.7
32	Pickering NGS	0.0	10.3	26.7	0.0	18.2	32.7	0.0	87.9
33	Pickering Continued Operations	0.0	1.1	2.7	0.0	6.9	5.5	0.0	16.2
34	Total Stations	0.0	16.3	44.4	0.0	37.1	49.7	0.2	147.8
35	Nuclear Support Divisions ²	13.0	6.4	22.8	11.5	6.6	5.6	0.5	66.5
36	Total Outage OM&A	13.0	22.7	67.2	11.6	43.8	55.3	0.7	214.3

Notes:

1 As Board Approved adjustments shown on Ex. F2-1-1 Table 2 were made at the aggregate Nuclear OM&A level, the figures presented here are 2011 Budget and 2012 Budget rather than 2011 Board Approved and 2012 Board Approved, respectively.

2 Nuclear Support divisions includes Outage OM&A expenditures on Pickering Continued Operations as follows:

Table to Note 2 (\$M)			
Line No.	Division	2011 Actual	2012 Actual
		(a)	(b)
1a	Projects & Modifications	0.1	0.1
2a	Inspection & Maintenance Services	0.0	7.2
3a	Nuclear Services	0.0	0.3
4a	Total	0.1	7.6